

#### Canada – Nova Scotia Offshore Petroleum Board

## WEEKLY OPERATIONS REPORT ENCANA DEEP PANUKE PRODUCTION STATUS (September 26, 2013)

STATUS*						
On Production.						
(Click on	MONTHLY PRODUCTION HISTORY	dustion)				
MONTH END	the month for a breakdown of well prod Raw Gas (E3M3)	Water (M3)				
	(thousand cubic meters)	Trato: (iiio)				
	44.004.70					
August 2013	11,931.70	0				
*Status will be updated on a weekly basis or within the next business day if production ceases for more than 24 hours.						

Total, field and well monthly production history



#### CANADA - NOVA SCOTIA OFFSHORE PETROLEUM BOARD

## WEEKLY OPERATIONS REPORT SABLE GAS PROJECT PRODUCTION STATUS (September 26, 2013)

#### STATUS\*

On Production

#### **MONTHLY PRODUCTION HISTORY**

(Click on the month for a breakdown of well production)

MONTH END	Raw Gas (E3M3)	Water (M3)		
	(thousand cubic meters)	` ,		
<u>August</u>	154,933.10	4,873.75		
<u>July</u>	124,859.60	5,565.91		
<u>June</u>	121,529.40	5,768.66		
May	81,819.30	3,629.28		
April	88,261.40	3,582.94		
March	121,630.30	4,964.73		
February	108,352.20	4,023.69		
January 2013	120,755.80	4,941.67		
December	130,128.10	5,072.92		
November	120,903.60	5,412.98		
October	132,951.50	5,570.60		
September 2012	108,845.40	5,698.69		

<sup>\*</sup>Status will be updated on a weekly basis or within the next business day if production ceases for more than 24 hours.



# CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD WEEKLY OPERATIONS REPORT WELL ACTIVITIES (September 26, 2013)

Well Name	Operator	Location	Drilling Unit	Classification	Spud Date	Current Depth (MD)/(TVD)	Projected Total Depth (MD)/ (TVD)	Water/ RT Depth	Current Status	Report Date
No activity to report.										

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location
Preparing to Spud
Drilling Operations\*
Evaluating\*\*
Completing / Completed
Suspending / Suspended
Abandoning / Abandoned
Waiting on Weather (WOW)
Equipment Downtime

Preparing for Adverse Environmental Conditions

- \* Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, and other standard drilling practices.
- \*\* Evaluating includes logging, coring and testing.



#### CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

### WEEKLY OPERATIONS REPORT GEOPHYSICAL ACTIVITIES

(September 26, 2013)

Operator/Type of Operation	Contractor	Vessel(s)	Start Date	Total # km's Acquired/ Projected	Report Date	Status
Shell Canada Ltd. Shelburne 3D Seismic Survey	WesternGeco	M/V WG Magellan M/V WG Cook M/V Geco Tau M/V Ocean Odyssey M/V Atlantic Tern R.V. Strait Signet M/V Western Pride	May 22/13	8,073.63 km / 8,382.50 km	Sept. 4/13	September 1/13 - Last production shot point.

#### WEEKLY OPERATIONS REPORT CONSTRUCTION ACTIVITIES (September 26, 2013)

Operator/Type of Operation	Contractor	Vessel/Installation	Location	Start Date	Status	Completion Date
Encana – Deep Panuke Hook-up and Commission the PFC – Phase 2	Single Buoy Moorings Inc.	Deep Panuke Production Field Centre (PFC)	4853667N 685917E (NAD 83)	July 22/11	Hook-up and commissioning phase complete	Aug. 1/13