

## CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD WEEKLY OPERATIONS REPORT

### SABLE GAS PROJECT PRODUCTION STATUS (July 25, 2013)

STATUS*		
On Production		

#### MONTHLY PRODUCTION HISTORY

(Click on the month for a breakdown of well production)

MONTH END Raw Gas (E3M3) Water (M3)								
MONTHEND	Raw Gas (E3M3)	Water (M3)						
	(thousand cubic meters)							
<u>June</u>	121,529.40	5,768.66						
May	81,819.30	3,629.28						
<u>April</u>	88,261.40	3,582.94						
<u>March</u>	121,630.30	4,964.73						
<u>February</u>	108,352.20	4,023.69						
January 2013	120,755.80	4,941.67						
<u>December</u>	130,128.10	5,072.92						
November	120,903.60	5,412.98						
<u>October</u>	132,951.50	5,570.60						
September	108,845.40	5,698.69						
<u>August</u>	207,457.20	22,678.43						
<u>July 2012</u>	217,623.50	24,732.75						
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\*Status will be updated on a weekly basis or within the next business day if production ceases for more than 24 hours.



# CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD WEEKLY OPERATIONS REPORT WELL ACTIVITIES

(July 25, 2013)

Well Name	Operator	Location	Drilling Unit	Classification	Spud Date	Current Depth (MD)/(TVD)	Projected Total Depth (MD)/ (TVD)	Water/ RT Depth	Current Status	Report Date
No activity to report.										

The following terms are used to provide the status of drilling operations offshore Nova Scotia:

Moving to Location
Preparing to Spud
Drilling Operations\*
Evaluating\*\*
Completing / Completed
Suspending / Suspended
Abandoning / Abandoned
Waiting on Weather (WOW)
Equipment Downtime

Preparing for Adverse Environmental Conditions

- \* Drilling Operations includes drilling; running, cementing and pressure testing of casing / liners; routine equipment testing, and other standard drilling practices.
- \*\* Evaluating includes logging, coring and testing.



### CANADA – NOVA SCOTIA OFFSHORE PETROLEUM BOARD

### WEEKLY OPERATIONS REPORT GEOPHYSICAL ACTIVITIES (July 25, 2013)

Operator/Type of Operation	Contractor	Vessel(s)	Start Date	Total # km's Acquired/ Projected	Report Date	Status
Shell Canada Ltd. Shelburne 3D Seismic Survey	WesternGeco	M/V WG Magellan M/V WG Cook M/V Geco Tau M/V Ocean Odyssey M/V Atlantic Tern R.V. Strait Explorer R.V. Strait Signet M/V Western Pride	May 22/13	4,218.86 km / 9,686.25 km	July 23/13	June 4/13 - First production shot point

### WEEKLY OPERATIONS REPORT CONSTRUCTION ACTIVITIES (July 25, 2013)

Operator/Type of Operation	Contractor	Vessel/Installation	Location	Start Date	Status	Completion Date
Encana – Deep Panuke Hook-up and Commission the PFC – Phase 2	Single Buoy Moorings Inc.	Deep Panuke Production Field Centre (PFC)	4853667N 685917E (NAD 83)	July 22/11	June 4/13 - Buy-back gas introduced to the PFC	